Permit

Environmental Protection Act 1994

Environmental authority P-EA-100522021

This environmental authority is issued by the administering authority under Chapter 5 of the Environmental Protection Act 1994.

Environmental authority number: P-EA-100522021

Environmental authority takes effect on the date that your related tenure PL1128 is granted**.** This is the take effect date.

The first annual fee is payable within 20 business days of the take effect date.

The anniversary date of this environmental authority is the same day each year as the take effect date. The payment of the annual fee will be due each year on this day.

An annual return will be due each year on 01 April.

Environmental authority holder(s)

Name(s)	Registered address
COMET RIDGE MAHALO NORTH PTY LTD	Level 3 410 Queen St BRISBANE CITY QLD 4000

Environmentally relevant activity and location details

Environmentally relevant activity/activities	Location(s)
Non-Scheduled - Petroleum Activity - Petroleum Lease (PL)	PL1128

Additional information for applicants

Environmentally relevant activities

The description of any environmentally relevant activity (ERA) for which an environmental authority (EA) is issued is a restatement of the ERA as defined by legislation at the time the EA is issued. Where there is any inconsistency between that description of an ERA and the conditions stated by an EA as to the scale, intensity or manner of carrying out an ERA, the conditions prevail to the extent of the inconsistency.

An EA authorises the carrying out of an ERA and does not authorise any environmental harm unless a condition stated by the EA specifically authorises environmental harm.

A person carrying out an ERA must also be a registered suitable operator under the *Environmental Protection Act 1994* (EP Act).

Queensland Government

Mobile and temporary activities

If you operate a mobile and temporary environmentally relevant activity (ERA), other than regulated waste transport, you are required to maintain a work diary. You must:

- use the approved form for a work diary (ESR/2015/1696);
- keep the work diary records for 2 years after the last entry;
- inform the administering authority within 7 days of the work diary being lost or stolen;
- record the information required in the work diary for each location within 1 day of leaving the location.

Contaminated land

It is a requirement of the EP Act that an owner or occupier of contaminated land give written notice to the administering authority if they become aware of the following:

- the happening of an event involving a hazardous contaminant on the contaminated land (notice must be given within 24 hours); or
- a change in the condition of the contaminated land (notice must be given within 24 hours); or
- a notifiable activity (as defined in Schedule 3) having been carried out, or is being carried out, on the contaminated land (notice must be given within 20 business days)

that is causing, or is reasonably likely to cause, serious or material environmental harm.

For further information, including the form for giving written notice, refer to the Queensland Government website www.qld.gov.au, using the search term ‘duty to notify’.

Take effect

Please note that, in accordance with section 200 of the EP Act, an EA has effect:

a) if the authority is for a prescribed ERA and it states that it takes effect on the day nominated by the holder of the authority in a written notice given to the administering authority - on the nominated day; or

b) if the authority states a day or an event for it to take effect-on the stated day or when the stated event happens; or

c) otherwise - on the day the authority is issued.

However, if the EA is authorising an activity that requires an additional authorisation (a relevant tenure for a resource activity, a development permit under the *Planning Act 2016* or an SDA Approval under the *State Development and Public Works Organisation Act 1971*), this EA will not take effect until the additional authorisation has taken effect.

If this EA takes effect when the additional authorisation takes effect, you must provide the administering authority written notice within 5 business days of receiving notification of the related additional authorisation taking effect.

The anniversary day of this environmental authority is the same day each year as the effective date. The payment of the annual fee will be due each year on this day. An annual return will be due each year on 01 April.

If you have incorrectly claimed that an additional authorisation is not required, carrying out the ERA without the additional authorisation is not legal and could result in your prosecution for providing false or misleading information or operating without a valid environmental authority.



Signature

5 August 2024

Date

Helena Braye
Department of Environment, Science and Innovation
Delegate of the administering authority
Environmental Protection Act 1994

Enquiries:
Energy and Extractive Resources
GPO Box 2454, BRISBANE QLD 4001

Phone: (07) 3330 5715

Email: EnergyandExtractive@des.qld.gov.au

Obligations under the *Environmental Protection Act 1994*

In addition to the requirements found in the conditions of this environmental authority, the holder must also meet their obligations under the EP Act, and the regulations made under the EP Act. For example, the holder must comply with the following provisions of the Act:

- general environmental duty (section 319)
- duty to notify environmental harm (section 320-320G)
- offence of causing serious or material environmental harm (sections 437-439)
- offence of causing environmental nuisance (section 440)
- offence of depositing prescribed water contaminants in waters and related matters (section 440ZG)
- offence to place contaminant where environmental harm or nuisance may be caused (section 443)

Other permits required

This permit only provides an approval under the *Environmental Protection Act 1994*. In order to lawfully operate you may also require permits / approvals from your local government authority, other business units within the department and other State Government agencies prior to commencing any activity at the site. For example, this may include permits / approvals with your local Council (for planning approval), the Department of Transport and Main Roads (to access State controlled roads), the Department of Resources (to clear vegetation), and the Department of Agriculture and Fisheries (to clear marine plants or to obtain a quarry material allocation).

Conditions of environmental authority

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Schedule G: General conditions

<table>
<tr><th>Condition number</th><th>Condition</th></tr>
<tr><td colspan="2">Schedule: General</td></tr>
<tr><td>G1</td><td>This environmental authority authorises the carrying out of the following resource activities:
1) the petroleum activities listed in Schedule G, Table 1 – Scale of Activities to the extent they are carried out in accordance with the activity's corresponding scale and intensity; and
2) the specified relevant activities prescribed by this Environmental Authority at the locations specified on the cover pages of this environmental authority.
Schedule G, Table 1 – Scale of Authorised Activities
<table>
<tr><th>Asset</th><th>Number</th><th>Disturbance area (ha)*</th></tr>
<tr><td>Lateral well</td><td>34</td><td rowspan="2">68</td></tr>
<tr><td>Vertical well</td><td>34</td></tr>
<tr><td>Gas compression facility (including Water treatment plant with a capacity of less than 0.5 ML per day)</td><td>1</td><td>20</td></tr>
<tr><td>Gas and water gathering pipelines</td><td>60 km</td><td>92</td></tr>
<tr><td>Access tracks</td><td>8km</td><td>5</td></tr>
</table>
* Disturbance area means the maximum area of disturbance for the asset at any one time, over the lifetime of the activity.</td></tr>
<tr><td>G2</td><td>Unless specifically authorised by a condition of this environmental authority, this environmental authority does not authorise a relevant act which is:
a) an act that causes serious or material environmental harm or an environmental nuisance; or
b) an act that contravenes a noise standard; or
c) a deposit of a contaminant, or release of stormwater run-off, mentioned in section 440ZG of the Environmental Protection Act 1994.</td></tr>
<tr><td>G3</td><td>All reasonable and practicable measures must be taken to prevent or minimise environmental harm caused, or likely to be caused, by the activities.</td></tr>
<tr><td>G4</td><td>All monitoring must be undertaken by a suitably qualified person.</td></tr>
<tr><td>G5</td><td>If requested by the administering authority in relation to investigating a complaint, monitoring must be commenced within 10 business days.</td></tr>
<tr><td>G6</td><td>All laboratory analyses and tests must be undertaken by a laboratory that has NATA accreditation for such analyses and tests.</td></tr>
</table>

G7	Notwithstanding condition G6, where there are no NATA accredited laboratories for a specific analyte or substance, then duplicate samples must be sent to at least two separate laboratories for independent testing or evaluation.
G8	Monitoring and sampling must be carried out in accordance with the requirements of the following documents (as relevant to the sampling being undertaken), as amended from time to time: a) for waters and aquatic environments, the Queensland Government's 'Monitoring and Sampling Manual 2018 – Environmental Protection (Water) Policy 2009' b) for groundwater, Groundwater Sampling and Analysis – A Field Guide (2009:27 GeoCat #6890.1) c) for noise, the Queensland Government's Noise Measurement Manual 2020 d) for air, the Queensland Air Quality Sampling Manual and/or Australian Standard 4323.1:2021 Stationary source emissions -Selection of sampling positions and Measurement of Velocity and Stacks, as appropriate for the relevant measurement e) for soil, the Guidelines for Surveying Soil and Land Resources, 2nd edition (McKenzie et al. 2008), and/or f) the Australian Soil and Land Survey Handbook, 3rd edition (National Committee on Soil and Terrain, 2009) g) for dust, the relevant method prescribed under Australian Standard AS3580.
Environmental risk management procedures	
G9	Written procedures must be developed and implemented by an appropriately qualified person that ensure: a) all potential risks to the environment from the carrying out of the activity are identified and assessed, including: i. during routine operations; and ii. outside routine operations (e.g., maintenance, start up and shut down); and iii. during preparation, rehabilitation, and closure; and iv. in an emergency (e.g., fire, flood or other natural disaster); and b) for each potential risk identified, any necessary measures to prevent or minimise the potential for environmental harm are implemented; and c) staff understand their obligations under this environmental authority and the *Environmental Protection Act 1994*; and d) environmental risk management procedures are continually reviewed and improved, based on a reasonable risk-management approach.
Contingency procedures for emergency environmental incidents	
G10	Petroleum activities involving significant disturbance to land cannot commence until the development of written contingency procedures for emergency environmental incidents which include, but are not necessarily limited to: a) a clear definition of what constitutes an environmental emergency incident or near miss for the petroleum activity. b) consideration of the risks caused by the petroleum activity including the impact of flooding and other natural events on the petroleum activity. c) response procedures to be implemented to prevent or minimise the risks of environmental harm occurring. d) the practices and procedures to be employed to restore the environment or mitigate any environmental harm caused. e) procedures to investigate causes and impacts including impact monitoring programs for releases to waters and/or land. f) training of staff to enable them to effectively respond.

	g) procedures to notify the administering authority, local government and any potentially impacted landholder.
Notification	
G11	Unless specifically authorised by a condition of this environmental authority, details of any contravention of a condition of this environmental authority must: a) be reported to the administering authority within 24 hours of becoming aware of the contravention; and b) include the nature and circumstances of the contravention and any immediate actions taken.
G12	As soon as reasonably practicable but no later than 20 business days of a report made under condition G11 (or a longer period agreed to in writing by the administering authority), an investigation must be undertaken to determine: a) the potential circumstances and actions that may have contributed to the contravention; and b) reasonable and practicable measures that will be implemented to address the cause of the contravention to prevent future contraventions of this nature.
G13	As soon as reasonably practicable but no later than 20 business days of investigating a contravention under condition G12 (or a longer period agreed to in writing by the administering authority), the reasonable and practicable measures identified in the investigation must be implemented.
G14	The outcome of the investigation carried out under condition G11 and the reasonable and practicable measures implemented under condition G12 must be recorded.
G15	In addition to the requirements under Chapter 7, Part 1, Division 2 of the *Environmental Protection Act 1994*, the administering authority must be notified through the Pollution Hotline and in writing, as soon as possible, but within 48 hours of becoming aware of any of the following events: a) any unauthorised significant disturbance to land b) potential or actual loss of well integrity c) unauthorised releases of any volume of prescribed contaminants to waters d) unauthorised releases of volumes of contaminants, in any mixture, to land greater than: i. 200 L of hydrocarbons; or ii. 1 000 L of brine; or iii. 5 000 L of untreated coal seam gas water; or iv. 5 000 L of raw sewage; or v. 10 000 L of treated sewage effluent. e) monitoring results where two out of any five consecutive samples do not comply with the relevant limits in the environmental authority.
G16	The report in conditions G11 and G15 must include: a) time and date when contravention/event occurred; b) time and date when contravention/event detected; c) GPS coordinates (GDA2020 decimal degrees to 4 decimal places) of location of contravention/event; d) unique reference name or number for any infrastructure relevant to the contravention/event; e) photos of or relevant to the contravention/event; f) estimated area of land (in m^2) impacted by contravention/event; g) the nature of the activity being carried out that gave rise to the contravention/event; h) the circumstances in which the contravention/event occurred;

	i) measures that have been or will be undertaken to control the impact of the contravention/event; j) contaminants that: i. have been released; ii. may be released; k) the quantity of contaminants released; l) any sampling undertaken or proposed; m) relevant environmental features (e.g. waterways, wetlands, vegetation) that have or may be impacted by the contravention/event; and n) details of affected landowner consultation that has been or will be undertaken in response to the contravention/event.
Maintenance of plant and equipment	
G17	An appropriately qualified person must install, operate, calibrate, and maintain the plant and equipment required to carry out the activity (including monitoring devices) in a proper and effective manner.
G18	Records of installation, calibration and maintenance carried out under condition G17 must be kept.
G19	The following infrastructure must be signed with a unique reference name or number in such a way that it is clearly observable: a) all wells; b) water treatment facilities; c) authorised discharge points to air; d) any facility used for chemical storage that, but for being a resource activity, would be a prescribed ERA; e) gas compression facility.
Complaints	
G20	The following details must be recorded for all complaints received and provided to the administering authority upon request: a) date and time the complaint was received; and b) if authorised by the person making the complaint, their name and contact details; and c) nature and details of the complaint.
G21	As soon as reasonably practicable but no later than 5 business days of receiving a complaint (or a longer period agreed to in writing by the administering authority), an investigation must be undertaken to determine: a) the potential circumstances and actions on site that may have contributed to the basis of the complaint; and b) reasonable and practicable measures that will be implemented to address the complaint.
G22	As soon as reasonably practicable but no later than 5 business days of investigating a complaint under condition G21 (or a longer period agreed to in writing by the administering authority), the reasonable and practicable measures identified in the investigation must be implemented.

<table>
<tr><td>G23</td><td>The outcome of the investigation carried out under condition G21 and the reasonable and practicable measures implemented under condition G22 must be recorded.</td></tr>
<tr><td colspan="2">Documentation</td></tr>
<tr><td>G24</td><td>A certification must be prepared by a suitably qualified person within 30 business days of completing every plan, procedure, program, and report required to be developed under this environmental authority, which demonstrates that:
a) relevant material, including current published guidelines (where available) have been considered in the written document;
b) the content of the written document is accurate and true; and
c) the document meets the requirements of the relevant conditions of the environmental authority.</td></tr>
<tr><td>G25</td><td>All plans, procedures, programs, reports, and methodologies required under this environmental authority must be written and implemented.</td></tr>
<tr><td>G26</td><td>Unless otherwise specified by a condition of this environmental authority, records must be:
a) kept for the period outlined in Table – Record keeping requirements; and
b) provided to the administering authority upon request and in the format requested.

Table – Record keeping requirements.
<table>
<tr><th>Description of records</th><th>Retention requirement</th></tr>
<tr><td>Monitoring results</td><td>Retain for 15 years</td></tr>
<tr><td>All other records</td><td>Retain for 5 years</td></tr>
</table></td></tr>
<tr><td>G27</td><td>All documents required to be prepared, held, or kept under this environmental authority must be provided to the administering authority upon written request within the requested timeframe.</td></tr>
<tr><td>G28</td><td>A record of all complaints must be kept including the date, complainant’s details, source, reason for the complaint, description of investigations and actions undertaken in resolving the complaint.</td></tr>
</table>

Schedule A: Air conditions

<table>
<tr><th>Condition number</th><th>Condition</th></tr>
<tr><td>A1</td><td>Point source emissions of contaminants from the activity must only be released to air in accordance with the parameters listed in Table – Point source air release limits.
Table– Point source air release limits
<table>
<tr><th>Release point and location (GDA2020)</th><th>Minimum release height (metres above ground)</th><th>Minimum efflux velocity (m/s)</th><th>Minimum exit gas temperature (°C)</th><th>Contaminant</th><th>Maximum concentration on release limit</th><th>Minimum monitoring frequency</th></tr>
<tr><td rowspan="2">Gas compressor 1
-24.069817, 148.626512

Gas compressor 2
-24.069815, 148.626660</td><td rowspan="2">5.0</td><td rowspan="2">39.33</td><td rowspan="2">585</td><td>NOx</td><td>479 mg/m3 at 3% O^2 (dry)</td><td rowspan="2">Annually</td></tr>
<tr><td>CO</td><td>479 mg/m3 at 3% O^2 (dry)</td></tr>
</table></td></tr>
<tr><td>A2</td><td>The release of contaminants from all point sources in condition A1 must be directed vertically upwards without any impedance or hindrance.</td></tr>
<tr><td>A3</td><td>Monitoring must be undertaken for each release authorised under condition A1:
a) at the frequency in Table – Point source air release limits;
b) for the contaminants specified in Table – Point source air release limits; and
c) when emissions are expected to be representative of normal process operating conditions for the plant.</td></tr>
<tr><td>A4</td><td>Monitoring position for the release points listed in Table - Point source air release limits must comply with the most current edition of Australian Standard AS 4323.1 - 2021 "Stationary source emissions - Selection of sampling positions and measurement of velocity in stacks".</td></tr>
<tr><td>A5</td><td>The following must be recorded for each sample collected in accordance with Table – Point source air release limits:
a) gas velocity and volume flow rate;
b) temperature and oxygen content;
c) water vapour concentration;
d) plant throughput rate at the time of sampling; and
e) any typical factors that may influence air pollutant emissions.</td></tr>
</table>

A6	Dust and particulate matter emissions from the activity must not exceed the following concentrations at any sensitive place or commercial place: a) dust deposition of 120 milligrams per square metre per day, averaged over 30 days, when monitored in accordance with the most current edition of Australian Standard AS 3580.10.1; or b) a concentration of particulate matter with an aerodynamic diameter of less than 10 micrometre (µm) (PM10) suspended in the atmosphere of 50 micrograms per cubic metre over a 24-hour averaging time, when monitored in accordance with the most current edition of the relevant Australian Standards.
A7	This environmental authority does not authorise odours or airborne contaminants generated by the activity to cause a relevant act at a sensitive place or commercial place.
A8	All monitoring or ambient air quality (including dust) emissions and point source emissions from the activity must be undertaken in accordance with the most current edition of: a) the relevant Australian Standards; or b) if monitoring requirements are not described in the Australian Standards, monitoring protocols must be in accordance with a method approved by any other Australian, European or North American jurisdiction/Environmental Protection Agency.
Venting	
A9	Unless venting is authorised under the *Petroleum and Gas (Production and Safety) Act 2004* or the *Petroleum Act 1923*, waste gas must be flared in a manner that complies with the following requirements: a) an automatic ignition system is used; and b) a flame is visible at all times while the waste gas is being flared; and c) there are no visible smoke emissions other than for a total period of no more than 5 minutes in any 2 hours; or d) it uses an enclosed flare.

Schedule B: Biodiversity conditions

Condition number	Condition
B1	Fauna must not be harmed from entrapment during the construction, operation and decommissioning of well infrastructure, dams, water and gathering lines.
B2	Vegetation clearing must be undertaken under the direction of a fauna spotter-catcher that is an appropriately qualified person, to identify and relocate and minimise impacts to native fauna.
Confirming biodiversity values	
B3	Prior to clearing of native vegetation, confirmation of on-the-ground biodiversity values of the native vegetation communities to be cleared must be undertaken by an appropriately qualified person using a methodology which the appropriately qualified person has certified in writing as being appropriate for the confirmation.
B4	For conditions B5 to B8 where mapped biodiversity values differ from those confirmed under conditions B3, the activity may proceed in accordance with the conditions of the environmental authority based on the confirmed on-the-ground biodiversity values.
Planning for land disturbance	
B5	The location of the activity must be selected in accordance with the following site planning principles: a) maximise the use of areas of pre-existing disturbance; b) in order of preference, avoid, minimise or mitigate any impacts, including cumulative impacts, on areas of native vegetation or other areas of ecological value; c) minimise disturbance to land that may result in land degradation; d) in order of preference, avoid then minimise isolation, fragmentation, edge effects or dissection of tracts of native vegetation; and e) in order of preference, avoid then minimise clearing of native mature trees.
Planning for land disturbance – linear infrastructure	
B6	Linear infrastructure construction corridors must: a) maximise co-location of linear infrastructure; b) be minimised in width to the greatest practicable extent; and c) for linear infrastructure that is an essential activity authorised in an environmentally sensitive area or its protection zone, be no greater than 20m in total width.
Authorised disturbance to Environmentally Sensitive Areas	
B7	Unless otherwise authorised under this environmental authority, activities are not permitted in Category A, B or C environmentally sensitive areas nor the primary protection zones (PPZ) and secondary protection zones (SPZ) of these areas.

B8 Despite condition B7, activities are permitted within the primary protection zones and secondary protection zones of category B and category C environmentally sensitive areas listed in *Table- authorised disturbance to ESA PPZ and SPZ.*

Table- authorised disturbance to ESA PPZ and SPZ

Tenure	Description of Infrastructure	GTRE associated with protection zone	Area (ha) underlying project footprint[1]	Coordinates (centroid) (GDA2020)
PL 1128 application	Access tracks	Non-remnant	0.12	-24.0762, 148.5572
		Non-remnant	0.13	-24.038, 148.6254
		Non-remnant	0.07	-24.0775, 148.5566
		Non-remnant	0.11	-24.0434, 148.624
		Non-remnant	0.04	-24.0214, 148.6202
	Gathering lines	Non-remnant	1.25	-24.0738, 148.554
		Non-remnant	3.28	-24.0598, 148.6516
		Non-remnant	0.78	-24.0385, 148.6262
		Non-remnant	0.87	-24.0198, 148.616
		Non-remnant	1.35	-24.0733, 148.6086
		Non-remnant	0.43	-24.0742, 148.5548
		Non-remnant	0.76	-24.0586, 148.6515
		Non-remnant	0.51	-24.0382, 148.6255
		Non-remnant	0.61	-24.0197, 148.6163
		Non-remnant	0.70	-24.0731, 148.6093
	Lateral wells[2]	Non-remnant	0.81	-24.0698, 148.5525
		Non-remnant	1.00	-24.0392, 148.6187
		Non-remnant	0.19	-24.0696, 148.5529
	Vertical wells[2]	Non-remnant	0.13	-24.0376, 148.6238
		Non-remnant	0.03	-24.061, 148.6451
		Non-remnant	0.87	-24.0372, 148.6237
		Non-remnant	0.54	-24.0214, 148.6201
Total			**14.58 ha**	

[1] All areas that are PPZ or SPZ underlying the project disturbance footprint have previously been disturbed for agricultural activities or have been ground-truthed to be non-remnant.

[2]The final well design will be refined to ensured that no wells will be located within the PPZ and will be field-verified by a suitably qualified ecologist.

Prescribed environmental matters - matters of State environmental significance

B9 Impacts to Prescribed Environmental Matters (PEMs) are only authorised for the total area and location of impact listed in *Table – Authorised impacts to PEMs.*

Table – Authorised impacts to PEMs

Prescribed Environmental Matters (Schedule 2 of the Environmental Offsets Regulation 2014)	Location of impact	Significant residual impact (SRI) and Offset Required	Maximum extent of impact of total area on site (ha)
REGULATED VEGETATION			

Essential habitat An area of essential habitat (not in an urban area) on the essential habitat map for an animal that is critically endangered wildlife, endangered wildlife or vulnerable wildlife or a plant that is critically endangered wildlife, endangered wildlife or vulnerable wildlife –			
Koala Squatter Pigeon (southern) Ooline	PL1128 within Lot/Plans: • 10/WNA115 • 5/WNA106 • 7/SP187934 • 8/WNA107	No	1.17ha
Ornamental Snake Grey Snake Australian Painted Snipe Sharp-tailed Sandpiper Glossy Ibis	PL1128 within Lot/Plans: • 8/WNA107 • 5/WNA106 • 7/SP187934 • 9/SP187935	No	0.89ha
Protected wildlife Habitat			
Habitat for an animal that is critically endangered wildlife, endangered wildlife or vulnerable wildlife or a special least concern animal			
Large-eared pied bat	PL1128 within Lot/Plan: • 10/WNA115	No	20ha
Short-beaked echidna	PL1128 within Lot/Plan: • 10WNA115 • 1SP187935 • 2SP187934 • 5WNA106 • 7SP187934 • 8WNA107 • 9SP187935 • LSP173040 • MSP173041	No	178.27ha
Koala Squatter Pigeon (southern)	PL1128 within Lot/Plan: • 10/WNA115 • 5/WNA106	No	1.17ha

		• 7/SP187934 • 8/WNA107		
	Ooline			
	Corben's long-eared bat			
	Ornamental Snake	PL1128 within Lot/Plan: • 8/WNA107 • 5/WNA106 • 7/SP187934 • 9/SP187935	No	0.89ha
	Grey Snake			
	Australian Painted Snipe			
	Sharp-tailed Sandpiper			
	Glossy Ibis			
	WETLANDS AND WATERCOURSES			
	A wetland in a wetland protection area (wetland buffer only)- PL1128	PL1128 within Lot/Plan: • 8WNA107	No	3 ha

B10	All impacts to MSES must be determined, documented, and mapped by an appropriately qualified person.
B11	Records demonstrating compliance with condition B9 and *Table - Authorised impacts to Prescribed Environmental Matters* must be: a) completed by an appropriately qualified person; and b) kept for the life of the environmental authority
B12	**Environmental Offsets** An environmental offset is required for the total area for each PEM identified as requiring an offset, as stated in *Table - Authorised impacts to Prescribed Environmental Matters.*
B13	An environmental offset required by condition B12 must be delivered in accordance with the *Environmental Offsets Act 2014* and the relevant Queensland Environmental Offsets Policy.
Spatial records	
B14	Spatial records sufficient to demonstrate compliance with conditions B3 to B11 must be kept for the life of the environmental authority. For clarity, this includes mapped biodiversity values, confirmed on-the-ground biodiversity values, location of the activity, environmentally sensitive areas and their protection zones, prescribed environmental matters and impacts to prescribed environmental matters.

Schedule L: Land conditions

Condition number	Condition
L1	Topsoil disturbed by the activity must be managed in a manner that preserves its biological and chemical properties.
L2	Erosion and sediment control measures must be implemented and maintained at all times that: a) minimise erosion and the release of sediment within areas disturbed by the activity; b) prevent releases from the activity causing erosion outside of areas disturbed by the activity; and c) prevent the release of sediment from areas disturbed by the activity to land or waters.
L3	An erosion and sediment control plan must: a) be developed: b) by an appropriately qualified person; c) prior to the commencement of any ground disturbance associated with the activity; and d) to ensure compliance with condition L2; e) be revised as necessary to ensure that all times the plan covers all areas disturbed by the activity; and f) be implemented at all times.
L4	For activities involving significant disturbance to land, control measures that are commensurate to the site-specific risk of erosion, and risk of sediment release to waters must be implemented to: a) minimise soil erosion resulting from wind, rain, and flowing water; b) minimise the duration that disturbed soils are exposed to the erosive forces of wind, rain, and flowing water; c) minimise work-related soil erosion and sediment runoff; and d) minimise negative impacts to land or properties adjacent to the activities (including roads).
L5	Chemicals and fuels in containers of greater than 15 litres must be stored within a secondary containment system.

Schedule N: Noise conditions

<table>
<tr><th>Condition number</th><th>Condition</th></tr>
<tr><td>N1</td><td>Noise from the activity must not exceed the limits identified in Table – Noise limits at any sensitive place.
Table – Noise limits
<table>
<tr><th rowspan="2">Time period</th><th rowspan="2">Metric</th><th colspan="3">Maximum noise limit at a sensitive place</th></tr>
<tr><th><u>Short term noise event</u></th><th><u>Medium term noise event</u></th><th><u>Long term noise event</u></th></tr>
<tr><td>7:00am—6:00pm</td><td>$L_{Aeq, adj, T}$</td><td>45 dBA</td><td>43 dBA</td><td>40 dBA</td></tr>
<tr><td>6:00pm—10:00pm</td><td>$L_{Aeq, adj, T}$</td><td>40 dBA</td><td>38 dBA</td><td>35 dBA</td></tr>
<tr><td rowspan="2">10:00pm—6:00am</td><td>$L_{Aeq, adj, T}$</td><td>28 dBA</td><td>28 dBA</td><td>28 dBA</td></tr>
<tr><td>Max $L_{pA, T}$</td><td>55 dBA</td><td>55 dBA</td><td>55 dBA</td></tr>
<tr><td>6:00am—7:00am</td><td>$L_{Aeq, adj, T}$</td><td>40 dBA</td><td>38 dBA</td><td>35 dBA</td></tr>
</table>
Note: The noise limits in Table —Noise limits have been set based on the following deemed background noise levels (LABG):
7:00am—6:00 pm: 35 dBA
6:00pm—10:00 pm: 30 dBA
10:00pm—6:00 am: 25 dBA
6:00am—7:00 am: 30 dBA</td></tr>
<tr><td>N2</td><td>All monitoring of noise emissions from the activity must be undertaken when the activity is in operation.</td></tr>
<tr><td>N3</td><td>The following must be recorded when undertaking monitoring of noise emissions from the activity:
all equipment in operation at the time of the noise measurement; and
the mode of operation at the time of the noise measurement.</td></tr>
<tr><td>N4</td><td>Noise measurements must be taken using a class 1 sound level meter as classified under AS IEC 61672.</td></tr>
<tr><td>N5</td><td>All monitoring of noise emissions from the activity must be undertaken in accordance with the most current version of Queensland Government's 'Noise Measurement Manual' (ESR/2016/2195), the relevant Australian Standard and the Environmental Protection Regulation 2019 (Chapter 5, Part 4).</td></tr>
<tr><td>N6</td><td>Emission of substantial low frequency noise must not exceed either N6(a) and N6(b) below, or N6(c) and N6 (d) below:</td></tr>
</table>

	a) 60 dB(C) measured outside the relevant sensitive place; and b) the difference between the external A-weighted and C-weighted noise levels is no greater than 20 dB; or c) 50 dB(Z) measured inside the sensitive place; and d) the difference between the internal A-weighted and Z-weighted (Max Lp $_T$) noise levels is no greater than 15 dB.

Schedule W: Waste conditions

Condition number	Condition
W1	Measures must be implemented so that waste is managed in accordance with the waste and resource management hierarchy and the waste and resource management principles.
W2	All waste generated in carrying out the activity must be lawfully reused, recycled or removed to a facility that can lawfully accept the waste.
W3	Waste fluids, other than flare precipitant stored in flare pits, or residual drilling material or drilling fluids stored in sumps, must be contained in either: a) an above ground container; or b) a structure which contains the wetting front.
W4	Green waste may be used on-site for either rehabilitation or sediment and erosion control, or both.
Authorised uses of produced water for petroleum activities	
W5	The holder of this environmental authority may re-use produced water in drilling and well hole activities.
W6	Produced water may be used for dust suppression and construction purposes provided that it does not result in adverse effects on the composition and structure of soil or subsoils and can be demonstrated to meet the following standards: a) pH between 6–9 b) electrical conductivity (EC) not exceeding 3000µS/cm c) sodium adsorption ratio (SAR) not exceeding 8 d) bicarbonate ion concentration not exceeding 100mg/L. e) heavy metals (measured as total) meet the respective short term trigger value in section 4.2.6, Table 4,2,10-Heavy metals and metalloids in Australian and New Zealand Guidelines for Fresh and Marine Water Quality. f) does not contain biocides.
W7	The holder of this environmental authority may re-use produced water for dust suppression and construction purposes provided the use: a) the amount applied does not exceed the amount required to effectively suppress dust; b) does not cause on-site ponding or runoff; c) is directly applied to the area being dust suppressed; d) does not harm vegetation surrounding the area of application; e) does not cause visible salting; f) does not result in negative impacts on the composition and structure of soil or subsoils; g) is not directly or indirectly released to waters; and h) does not result in runoff from the construction site.
W8	If there is any indication that any of the circumstances in condition W6 or W7 is occurring, the use must cease immediately and the affected area must be remediated without delay.

Residual drilling material	
W9	If sumps are used to store residual drilling material or drilling fluids, they must only be used for the duration of drilling activities.
W10	Residual drilling material can only be disposed of on-site by mix-bury-cover method if the residual drilling material meets the approved quality criteria.
W11	Records must be kept: (a) of the location of mix-bury-cover disposal; and (b) to demonstrate compliance with condition W9 and W10.

Schedule WT: Water conditions

Condition number	Conditions
WT1	Contaminants must not be directly or indirectly released to any waters.
Stormwater	
WT2	Stormwater that is not contaminated by the activity must be diverted away from areas where it may become contaminated by the activity. Stormwater that is contaminated by the activity must be directed to a treatment system.
Groundwater	
WT3	The extraction of groundwater as part of the activity must not directly or indirectly cause environmental harm to a: a) wetland; or b) groundwater dependent ecosystem.
WT4	Unless otherwise authorised under a condition of this environmental authority, the activity must not occur in or within: a) 200m of a: i. wetland of high ecological significance; ii. wetland of general ecological significance. b) 100m of a watercourse.
Activities in floodplains	
WT5	Petroleum activity(ies) on floodplains must be carried out in a way that does not: a) concentrate flood flows in a way that will or may cause or threaten a negative environmental impact; or b) divert flood flows from natural drainage paths and alter flow distribution; or c) increase the local duration of floods; or d) increase the risk of detaining flood flows.
Linear infrastructure	
WT6	Only construction or maintenance of linear infrastructure is permitted within a wetland of general environmental significance or in a watercourse.
WT7	The construction or maintenance of linear infrastructure in a wetland of general environmental significance or in a watercourse must not result in the: a) clearing of riparian vegetation outside of the minimum area practicable to carry out the works; or b) ingress of saline water into freshwater aquifers; or c) draining or filling of the wetland beyond the minimum area practicable to carry out the works.

WT8

After the construction or maintenance works for linear infrastructure in a wetland of general environmental significance or in a watercourse (as defined under the Water Act 2000) are completed, the linear infrastructure must not:

a) drain or fill the wetland or watercourse; or

b) prohibit the flow of surface water in or out of the wetland or watercourse; or

c) change the hydrology of the wetland or watercourse that existed prior to works; or

d) lower or raise the water table and hydrostatic pressure outside the bounds of natural variability that existed before the activities commenced; or

e) result in ongoing negative impacts to water quality; or

f) result in bank instability; or

g) result in fauna ceasing to use adjacent areas for habitat, feeding, roosting or nesting.

WT9

The construction or maintenance of linear infrastructure activities in a watercourse must be conducted in the following preferential order:

a) firstly, in times where there is no water present; or

b) secondly, in times of no flow; or

c) thirdly, in times of flow, providing a bankfull situation is not expected and that flow is maintained.

WT10

Construction or maintenance of linear infrastructure within a wetland of general environmental significance or in a watercourse must comply with the water quality limits in *Table – Release limits for construction or maintenance of linear infrastructure*.

Table – Release limits for construction or maintenance of linear infrastructure

Water quality parameters	Units	Water quality limits
Turbidity	Nephelometric Turbidity Units (NTU)	For a wetland of general environmental significance if background water turbidity is: • above 45 NTU, a turbidity limit of no greater than 25% above background water turbidity applies, measured within a 50m radius of the construction or maintenance activity; • equal to, or below 45 NTU, a turbidity limit of no greater than 55 NTU applies, measured within a 50m radius of the construction or maintenance activity.
		For a watercourse, if background water turbidity is: • above 45 NTU, a turbidity limit of no greater than 25% above background water turbidity applies, measured within 50m downstream of the construction or maintenance activity; • equal to, or below 45 NTU, a turbidity limit of no greater than 55 NTU applies, measured within 50m downstream of the construction or maintenance activity.

WT11	Monitoring to demonstrate compliance with condition WT10 must be undertaken every 24 hours: a) once construction or maintenance of linear infrastructure has commenced in a wetland of general environmental significance or watercourse; and b) for 48 hours after construction or maintenance of linear infrastructure in a wetland of other environmental value or watercourse has ceased.
WT12	A Linear Infrastructure Register must be kept of all linear infrastructure construction and maintenance activities in a wetland of general environmental significance and watercourses, which must include: a) location of the activity (e.g. GPS coordinates (GDA2020) and watercourse name); b) estimated flow rate of surface water at the time of the activity; c) duration of works, and d) results of impact monitoring carried out under conditions WT10 and WT11.

Schedule WS: Wells, stimulation and pipeline conditions

Condition number	Condition
WS1	Stimulation activities are not permitted.
WS2	Oil based or synthetic based drilling muds must not be used in the carrying out of the activity.
WS3	The activity must not cause: a) the connection of the target gas producing formation and another aquifer; or b) the connection of any aquifers.
WS4	Practices and procedures must be in place to detect, as soon as practicable any: a) connection of a target gas producing formation and another aquifer caused by the activity; and b) connection of any aquifers caused by the activity.
WS5	The activity must not cause a decline in water pressure or water levels in a spring.
WS6	The activity must not adversely impact the water quality of groundwater.
Water Impact Monitoring Program	
WS7	Prior to the carrying out of the activity a Water Impact Monitoring Program must be: a) developed by an appropriately qualified person to detect potential impacts to groundwater caused by the activity; and b) implemented at all times.
WS8	The Water Impact Monitoring Program in condition WS7 must: a) be able to detect: i. the connection of the target gas producing formation with another aquifer; ii. the connection of any aquifers caused by the activity; iii. a decline in water pressure or water levels in a spring; and iv. adverse impacts to the water quality of groundwater cause by the activity.
WS9	If the administering authority requests changes to the Water Impact Monitoring Program in conditions WS7 and WS8 via written correspondence, then the Water Impact Monitoring Program must be amended in accordance with the requested changes and a revised copy provided to the administering authority within 30 business days of the date of the request.
Annual Water Monitoring Report	
WS10	An Annual Water Monitoring Report must be prepared by 1 October each year and made available to any potentially affected landholder or the administering authority upon request.
WS11	The Annual Water Monitoring Report in condition WS10 must: a) be prepared by an appropriately qualified person;

	b) analyse and summarise all monitoring data collected under Water Impact Monitoring Program required by condition WS7 for the previous financial year; and c) assess whether compliance with conditions WS3, WS5, and WS6 has been achieved.

Schedule R: Rehabilitation conditions

Condition number	Condition
R1	**Rehabilitation planning** A Rehabilitation Plan must: a) be developed and documented before commencement of the activity by an appropriately qualified person; b) include: i. map/s showing pre-disturbance land uses; ii. map/s showing pre-disturbance biodiversity values; iii. rehabilitation goals; and iv. procedures to be undertaken for rehabilitation that will: 1. achieve the requirements of conditions R2 to R6, inclusive; and 2. provide for appropriate monitoring and maintenance; and c) be implemented at all times following the commencement of the activity.
R2	Within three months after pipe laying, pipeline trenches must be backfilled with topsoils and reinstated to: a) establish a stable landform; b) establish a level consistent with surrounding soils; and c) re-establish original contours.
Progressive rehabilitation criteria	
R3	Within 12 months of works associated with the activity ceasing over an area of land, disturbance on the land caused by the activity must be rehabilitated to meet the following acceptance criteria and be maintained until the final acceptance criteria in conditions R4 or R5 is met: a) contaminated land resulting from the activity is remediated and rehabilitated; b) the areas are: i. non-polluting; ii. a stable landform; and iii. re-profiled to contours consistent with the surrounding landform; and c) surface drainage lines are re-established; d) topsoil is reinstated; and e) either: i. groundcover, that is not a declared pest species, is growing; or ii. an alternative soil stabilisation methodology that achieves effective stabilisation is implemented and maintained.
Final rehabilitation acceptance criteria in areas that do not have biodiversity values	

R4	Disturbance caused by the activity to areas that do not have biodiversity values, which are not being or intended to be utilised by the landholder or overlapping tenure holder, must be rehabilitated to meet the following final rehabilitation acceptance criteria measured against either the highest ecological value of the adjacent land use or the pre-disturbed land use: a) greater than or equal to 70% of native ground cover species richness; b) greater than or equal to the total per cent of ground cover; c) less than or equal to the per cent species richness of declared plant pest species; and d) where the adjacent land use contains, or the pre-disturbed land use contained, one or more regional ecosystem, then the disturbed land must be rehabilitated to have at least one regional ecosystem from the same broad vegetation group and with the equivalent biodiversity status or a biodiversity status with a higher conservation value.
Final rehabilitation acceptance criteria in areas with biodiversity values	
R5	Disturbance caused by the activity to areas with biodiversity values must be rehabilitated to meet the following final rehabilitation acceptance criteria as measured against the pre-disturbance biodiversity values assessment for that area required by condition B2: a) greater than or equal to 70% of native ground cover species richness; b) greater than or equal to the total per cent ground cover; c) less than or equal to the per cent species richness of declared plant pest species; d) greater than or equal to 50% of organic litter cover; e) greater than or equal to 50% of total density of coarse woody material; and f) all predominant species in the ecologically dominant layer, that define the pre-disturbance regional ecosystems are present
R6	Conditions R3, R4 and R5 continue to apply after this environmental authority has ended or ceased to have effect.
Rehabilitation reporting for relinquishment of part of an authority to prospect area under the *Petroleum and Gas (Production and Safety) Act 2004*	
R7	Prior to relinquishing all or part of an authority to prospect under the *Petroleum and Gas (Production and Safety) Act 2004*, a rehabilitation report must be prepared by an appropriately qualified person which specifically relates to the area of land to be relinquished and which certifies conditions R3, R4 and R5 have been met.
R8	The report required under condition R7 must be submitted to the administering authority at least 40 business days prior to the relinquishment of the tenure (or part of tenure) to which the report relates.
Transfer of infrastructure	
R9	When no longer required for the carrying out of the activity, all transfer category 2 assets must be decommissioned and be either: a) rehabilitated in accordance with conditions R3, R4 and R5; or b) where agreed to in writing by the relevant landholder, left in-situ and transferred to the landholder's ownership.
R10	Transfer category 2 assets subject to condition R9 must not be transferred to a landholder unless:

	a) the asset and the land on which is it is located is safe, stable, non-polluting and able to support the post-activity land use at the time of transfer; b) the landholder has agreed in writing to the transfer in a documented agreement that is legally binding; and c) an accurate record (including spatial records) has been made in respect of each asset transferred to the landholder.
R11	Records of each asset transferred to a landholder must be current and complete.

Schedule D: Definitions

Note: these definitions are specific to petroleum activities. The definitions in the common model conditions will also apply.

Where a word or phrase in this document is defined in this Schedule, it has its corresponding meaning. Where a word or phrase in this document is not defined in this Schedule, it has the meaning given to it in (in order of priority):

- the *Environmental Protection Act 1994* (EP Act), its regulations or its environmental protection policies;
- *Environmental Offsets Act 2014*;
- *Regional Planning Interests Act 2014*;
- *Waste Reduction and Recycling Act 2011*;
- the *Acts Interpretation Act 1954*;
- the Macquarie Dictionary (taking account of the context in which the word or phrase is used in this document).

For example, environmental value, environmental harm, environmental nuisance, material environmental harm, serious environmental harm and relevant act are defined in the EP Act and groundwater is defined in the Environmental Protection Regulation 2019.

Defined words or phrases in the singular include the plural and vice versa.

Activity means the environmentally relevant activities to which the environmental authority relates.

Acceptable standards for release to land means untreated produced water or pipeline waste water which:

a. meets the limits in *Table – Acceptable standards for release to land*; and

b. does not contain biocides.

Table – Acceptable standards for release to land

Contaminant	Limit	Limit type
electrical conductivity (EC)	3000 µs/cm	Maximum
sodium adsorption ratio (SAR)	8	Maximum
pH	6.0-9.0	Range
Aluminium	20 mg/L	Maximum
Arsenic	2 mg/L	Maximum
Boron	1 mg/L	Maximum
Cadmium	0.05 mg/L	Maximum
Chromium	1 mg/L	Maximum
Cobalt	0.1 mg/L	Maximum
Copper	5 mg/L	Maximum
Fluoride	2 mg/L	Maximum

Iron	10 mg/L	Maximum
Lithium	2.5 mg/L	Maximum
Lead	5 mg/L	Maximum
Manganese	10 mg/L	Maximum
Mercury	0.002 mg/L	Maximum
Molybdenum	0.05 mg/L	Maximum
Nickel	2 mg/L	Maximum
Zinc	5 mg/L	Maximum

Adjacent land use means the ecosystem function adjacent to an area of disturbance, or where there is no ecosystem function, the use of the land. An adjacent land use does not include an adjacent area that shows evidence of edge effect.

Administering authority means the Department of Environment, Science and Innovation or its successors.

Alternative arrangement means a written agreement about the way in which a particular impact from the activity will be dealt with at a sensitive place, and may include an agreed period of time for which the arrangement is in place. An alternative arrangement may include, but is not limited to, a range of nuisance abatement measures to be installed at the sensitive place, or provision of alternative accommodation for the duration of the relevant nuisance impact.

Approved quality criteria for the purposes of residual drilling materials, means the residual drilling material meet the following quality standards:

Part A In all cases:

Parameter	**Maximum concentration**
pH	6–10.5 (range)
Electrical Conductivity	20dS/m (20,000µS/cm)
Chloride*	8000mg/L

*Chloride analysis is only required if an additive containing chloride was used in the drilling process

The limits in Part A must be measured in the clarified filtrate of oversaturated solids prior to mixing.

Part B If any of the following metals are a component of the drilling fluids, then for that metal:

Parameter	**Maximum concentration**
Arsenic	20mg/kg
Selenium	5mg/kg
Boron	100mg/kg

Cadmium	3mg/kg
Chromium (total)	400mg/kg
Copper	100mg/kg
Lead	600mg/kg

The limits in Part B and Part C refer to the post soil/by-product mix.

Part C If a hydrocarbon sheen is visible, the following hydrocarbon fractions:

TPH	**Maximum concentration**
C6-C10	170mg/kg
C10-C16	150mg/kg
C16-C34	1300mg/kg
C34-C40	5600mg/kg
Total Polycyclic Aromatic Hydrocarbons (PAHs)	20mg/kg
Phenols (halogenated)	1mg/kg
Phenols (non-halogenated)	60mg/kg
Monocyclic aromatic hydrocarbons *(Total sum of benzene, toluene, ethyl benzene, xylenes (includes ortho, para and meta xylenes) and styrene)*	7mg/kg
Benzene	1mg/kg

Appropriately qualified person means a person who has professional qualifications, training, skills or experience relevant to the EA requirements and can give authoritative assessment, advice and analysis in relation to the EA requirements using the relevant protocols, standards, methods or literature.

Areas of pre-existing disturbance means areas where environmental values have been negatively impacted as a result of anthropogenic activity and these impacts are still evident. Areas of pre-existing disturbance may include areas where legal clearing, logging, timber harvesting, or grazing activities have previously occurred, where high densities of weed or pest species are present which have inhibited re-colonisation of native regrowth, or where there is existing infrastructure (regardless of whether the infrastructure is associated with the activity). The term 'areas of pre-existing disturbance' does not include areas that have been impacted by wildfire/s, controlled burning, flood or natural vegetation die-back.

Bankfull means the channel flow rate that exists when the water is at the elevation of the channel bank above which water begins to spill out onto the floodplain. The term describes the condition of the channel relative to its banks (e.g. overbank, in-bank, bankfull, low banks, high bank).

Biodiversity values means environmentally sensitive areas, prescribed environmental matters and wetlands.

Category A Environmentally Sensitive Area has the meaning in the Environmental Protection Regulation 2019.

Category B Environmentally Sensitive Area has the meaning in the Environmental Protection Regulation 2019.

Category C Environmentally Sensitive Area means any of the following areas:

- nature refuges as defined in the conservation agreement for that refuge under the Nature Conservation Act 1992 Guideline Streamlined model conditions for petroleum activities state forests or timber reserves as defined under the Forestry Act 1959
- regional parks (previously known as resource reserves) under the Nature Conservation Act 1992
- an area validated as from ground-truthing surveys as 'essential habitat' on the Queensland Government Essential Habitat Map in accordance with section 20AC of the Vegetation Management Act 1999 for a species of wildlife listed as critically endangered, endangered, vulnerable under the Nature Conservation Act 1992
- an area validated from ground-truthing surveys as 'protected wildlife habitat' that is category A, B or C on the Remnant Vegetation Management Map, in accordance with section 20A of the Vegetation Management Act 1992, for a species of wildlife listed as critically endangered, endangered or vulnerable under the Nature Conservation Act 1992
- 'of concern regional ecosystems' that are remnant vegetation and identified in the database called 'RE description database' containing regional ecosystem numbers and descriptions.

Clearing —

a. means remove, cut down, ringbark, push over, poison or destroy in any way including by burning, flooding or draining; but

b. does not include destroying standing vegetation by stock, or lopping a tree.

Commercial place means a place used as a workplace, an office or for business or commercial purposes and includes a place within the curtilage of such a place reasonably used by persons at that place.

Daily peak design capacity for sewage treatment works, has the meaning in Schedule 2, section 63(4) of the Environmental Protection Regulation 2019 as the higher equivalent person (EP) for the works calculated using each of the formulae found in the definition for EP.

Declared pest species are species listed as:

- ‘prohibited matter’ or ‘restricted matter’ species under the *Biosecurity Act 2014*; or
- ‘Weeds of National Significance’ under the Australian Weeds Strategy 2017–2027.

Designated precinct as defined in section 15 of the Regional Planning Interest Regulation 2014.

Ecologically dominant layer has the meaning in the Methodology for Surveying and Mapping of Regional Ecosystems and Vegetation Communities in Queensland (Version 5.1 March 2020) and means the layer making the greatest contribution to the overall biomass of the site and the vegetation community (NLWRA 2001). This is also referred to as the ecologically dominant stratum or the predominant canopy in woody ecosystems.

Ecosystem function means the interactions between and within living and nonliving components of an ecosystem and generally correlates with the size, shape and location of the vegetation community.

Enclosed flare means a device where the residual gas is burned in a cylindrical or rectilinear enclosure that includes a burning system and a damper where air for the combustion reaction is admitted.

Environmental offset as defined in section 7 of the *Environmental Offsets Act 2014*.

Environmentally sensitive area or **ESA** means Category A, B or C environmentally sensitive areas.

Equivalent person or **EP** has the meaning under section 3 of the Planning Guidelines For Water Supply and Sewerage, 2010, published by the Queensland Government. It is calculated in accordance with Schedule 2, Section 63(4) of the Environmental Protection Regulation 2019.

Essential activities means activities that are essential to bringing the resource to the surface and are only the following:

- low impact activities
- geophysical, geotechnical, geological, topographic and cadastral surveys (including seismic, sample/test/geotechnical pits, core holes)
- single well sites not exceeding 1 hectare disturbance and multi-well sites not exceeding 1.5 hectare disturbance
- well sites with monitoring equipment (including monitoring bores):
    - for single well sites, not exceeding 1.25 hectares disturbance
    - for multi-well sites, not exceeding 1.75 hectares disturbance
- well sites with monitoring equipment (including monitoring bores) and tanks (minimum 1 ML) for above ground fluid storage:
    - for single well sites, not exceeding 1.5 hectares disturbance
    - for multi-well sites, not exceeding 2.0 hectares disturbance
- associated infrastructure located on a well site necessary for the construction and operations of wells:
    - water pumps and generators
    - flare pits
    - chemical / fuel storages
    - sumps for residual drilling material and drilling fluids
    - tanks, or dams which are not significant or high consequence dams to contain wastewater (e.g. stimulation flow back waters, produced water)
    - pipe laydown areas
    - soil and vegetation stockpile areas
    - a temporary camp associated with a drilling rig that may involve sewage treatment works that are no release works
    - temporary administration sites and warehouses
    - dust suppression activities using water that meets the quality and operational standards approved under the environmental authority
- communication and power lines that are necessary for the undertaking of activities and that are located within well sites, well pads and pipeline right of ways without increasing the disturbance area of activities
- supporting access tracks
- gathering / flow pipelines from a well head to the initial compression facility
- activities necessary to achieve compliance with the conditions of the environmental authority in relation to another essential activity (e.g. sediment and erosion control measures, rehabilitation).

Excluded structure means the structures excluded from the requirements for a consequence category assessment as per the Manual, and if they comply with (a) or (b):

a. The structure is constructed to:

i. contain fluids for no longer than 24 months;

ii. store less than 2.5ML of fluids;

iii. minimise the site-specific risks of seepage;

iv. minimise passage of the wetting front; and

v. allow the structure to be managed in a way that first prevents then minimises the potential of fluids overtopping.

b. The structure is constructed to:

i. contain fluids for no longer than 24 months;

ii. store between 2.5ML and 5ML of fluids;

iii. minimise the site-specific risks of seepage;

iv. meet a site-specific or pro-forma certification of a design plan to contain the wetting front; and

v. allow the structure to be managed in a way that first prevents then minimises the potential of fluids overtopping.

Excluded structures include structures used to contain wastewater from stimulation activities (e.g., fracc flowback water) if they meet the above requirements AND the structure is certified by a suitably qualified and experienced person (i.e., RPEQ) as being able to contain the wetting front. As an alternative to the RPEQ certifying the structure as being able to contain the wetting front, a suitably qualified and experienced person may certify a 'pro forma' design that will contain the wetting front.

Flare pit means a containment area where any hydrocarbon that is discovered in an over-pressured reservoir during a drilling and work over process on a petroleum well is diverted to for combustion.

Flare precipitant means waste fluids which result from the operation of a flare.

Floodplains has the meaning in the *Water Act 2000*.

GDA means Geocentric Datum of Australia.

Great Artesian Basin spring or **GAB** spring means an area protected under the *Environment Protection and Biodiversity Conservation Act 1999* because it is considered to be a Matter of National Environmental Significance and identified as a:

- community of native species dependent on natural discharge of groundwater from the Great Artesian Basin; or
- Great Artesian Basin spring; or
- Great Artesian Basin discharge spring wetland.

A GAB spring includes a spring vent, spring complex or watercourse spring and includes the land to which water rises naturally from below the ground and the land over which the water then flows.

Note: The Australian Government's Protected Matters Search Tool should be used to get an indication of whether the area of interest may contain an MNES spring.

Note: The GAB springs dataset can be requested from the Queensland Government Herbarium.

Greywater means wastewater generated from domestic activities such as laundry, dishwashing, and bathing. Greywater does not include sewage.

Groundwater dependent ecosystem or **GDE** means ecosystems which require access to groundwater on a permanent or intermittent basis to meet all or some of their water requirements so as to maintain their communities of plants and animals, ecological processes and ecosystem services.

For the purposes of the environmental authority, groundwater dependent ecosystems do not include those mapped as "unknown".

High ecological value waters see the Environmental Protection (Water and Wetland Biodiversity) Policy 2019, schedule 2.

Hydraulic integrity refers to the capacity of a dam to contain substances based on its design.

$L_{Aeq,\ adj,\ T}$ means the A-weighted sound pressure level of a continuous steady sound, adjusted for tonality (+ 5 dBA if present) and impulsiveness (+ 5 dBA if present), that within any 15 minute period has the same square sound pressure as a sound level that varies with time.

Land degradation has the meaning in the *Vegetation Management Act 1999*.

Landholder's active groundwater bore means bores that are able to continue to provide a reasonable yield of water in terms of quantity for the bores authorised purpose or use. This term does not include monitoring bores owned by the administering authority of the *Water Act 2000*.

Linear infrastructure means powerlines, pipelines, flowlines, roads and access tracks.

Linear Infrastructure Register means a singular register that includes all of the following information for all linear infrastructure construction and maintenance activities in a wetland of general environmental significance and watercourses:

a. location of the activity (e.g. GPS coordinates (GDA2020) and watercourse name);

b. estimated flow rate of surface water at the time of the activity;

c. duration of works; and

d. results of impact monitoring carried out under conditions WT5.4 and WT5.5.

Long term noise event means a noise exposure, when perceived at a sensitive place, persists for a period of greater than five (5) days, even when there are respite periods when the noise is inaudible within those five (5) days.

Low consequence dam means any dam that is not classified as high or significant as assessed using the Manual for Assessing Consequence Categories and Hydraulic Performance of Dams, published by the Queensland Government. Low consequence category structures do not include excluded structures.

Low impact activities means activities which do not result in the clearing of native vegetation, cause disruption to soil profiles through earthworks or excavation or result in significant disturbance to land which cannot be rehabilitated immediately using hand tools after the activity is completed. Examples of such activities include but are not necessarily limited to soil surveys (excluding test pits), topographic surveys, cadastral surveys and ecological surveys, may include installation of monitoring equipment provided that it is within the meaning of low impact and traversing land by car or foot via existing access tracks or routes or in such a way that does not result in permanent damage to vegetation.

Map of Queensland wetland environmental values see the Environmental Protection (Water and Wetland Biodiversity) Policy 2019, schedule 2.

Max $Lp_{A,T}$ means the absolute maximum instantaneous A-weighted sound pressure level, measured for not less than 15 minutes.

Max $Lp_{,T}$ means the absolute maximum instantaneous sound pressure level, measured for not less than 15 minutes.

Maximum extent of impact means the total, cumulative, residual extent and duration of impact to a prescribed environmental matter that will occur over a project's life after all reasonable avoidance and reasonable on-site mitigation measures have been, or will be, undertaken.

Medium term noise event is a noise exposure, when perceived at a sensitive place, persists for an aggregate period not greater than five (5) days and does not re-occur for a period of at least four (4) weeks. Re-occurrence is deemed to apply where a noise of comparable level is observed at the same receptor location for a period of one hour or more, even if it originates from a difference source or source location.

Mix-bury-cover method means the stabilisation of residual drilling solids in the bottom of a sump by mixing with subsoil and which occurs in accordance with the following methodology:

- the base of the subsoil and residual solid mixture must be separated from the groundwater table by at least one metre of a continuous layer of impermeable subsoil material (kw=10–8m/s) or subsoil with a clay content of greater than 20%;
- the residual solids is mixed with subsoil in the sump and cover;
- the subsoil and residual solids is mixed at least three parts subsoil to one part waste (v/v);

- a minimum of one metre of clean subsoil must be placed over the subsoil and residual solids mixture; and
- topsoil is replaced.

Monitor, **monitored** and **monitoring** means monitoring the impact of an activity on the receiving environment and includes analysing, assessing, examining, inspecting, measuring, modelling or reporting any of the following matters—

a. the quantity, quality, characteristics, timing and variability of the release of any contaminant; and

b. the effectiveness of any control measure; and

c. the characteristics of, and impact on, the receiving environment; and

d. the effectiveness of remedial or rehabilitation measures (if applicable to the relevant monitoring requirement).

Monitoring bore means a groundwater bore that provides access to groundwater for measuring its quality and level; and allows groundwater samples to be withdrawn for laboratory analysis.

Monitoring results includes analysis results (laboratory and in situ) and monitoring reports.

Prescribed environmental matters has the meaning in the *Environmental Offsets Act 2014*, limited to the matters of State environmental significance listed in schedule 2 of the Environmental Offsets Regulation 2014.

Pipeline waste water means hydrostatic testing water, flush water or water from low point drains.

Pre-disturbed land use means the function or use of the land as documented prior to significant disturbance occurring at that location.

Predominant species has the meaning in the Methodology for Surveying and Mapping of Regional Ecosystems and Vegetation Communities in Queensland (Version 5.1 March 2020) and means a species that contributes most to the overall above-ground biomass of a particular stratum.

Primary protection zone means an area within 200m from the boundary of any Category A, B or C ESA.

Produced water has the meaning in the *Petroleum and Gas (Production and Safety) Act 2004*.

Protected wildlife has the meaning in the *Vegetation Management Act 1999.*

Protection zone means the primary protection zone of any Category A, B or C ESA or the secondary protection zone of any Category A or B ESA.

Records include any written procedures, plans, monitoring results, and monitoring programs required under a condition of this environmental authority.

Regional ecosystem has the meaning in the Methodology for Surveying and Mapping of Regional Ecosystems and Vegetation Communities in Queensland (Version 5.1 March 2020) and means a Vegetation community in a bioregion that is consistently associated with a particular combination of geology, landform and soil.

Regulated dam means any dam in the significant or high consequence category as assessed using the Manual for Assessing Consequence Categories and Hydraulic Performance of Structures (ESR/2016/1933), published by the administering authority, as amended from time to time.

Reinstate or **reinstatement** for pipelines, means the process of bulk earth works and structural replacement of pre-existing conditions of a site (i.e. soil surface typography, watercourses, culverts, fences and gates and other landscape(d) features) and is detailed in the most current edition of the APGA Code of Environmental Practice: Onshore Pipelines.

Relevant act as defined in section 493A of the EP Act.

Reporting limit means the lowest concentration that can be reliably measured within specified limits of precision and accuracy during routine laboratory operating conditions. For many analytes, the reporting limit is selected as the lowest non-zero standard in the calibration curve. Results that fall below the reporting limit will be reported as “less than” the value of the reporting limit. The reporting limit is also referred to as the practical

quantitation limit or the limit of quantitation. For polycyclic aromatic hydrocarbons, the reporting limit must be based on super-ultra trace methods and, depending on the specific polycyclic aromatic hydrocarbon, will range between 0.005 ug/L–0.02 ug/L.

Residual drilling material means waste drilling materials including muds and cuttings or cement returns from well holes and which have been left behind after the drilling fluids are pumped out.

Secondary containment system means a system designed, installed and operated to prevent any release of contaminants from the system, or containers within the system.

Secondary protection zone in relation to a Category A or Category B ESA means an area within 100 metres from the boundary of the primary protection zone.

Secondary treated class A standards means treated sewage effluent or greywater which meets the following standards:

- total phosphorous as P, maximum 20mg/L;
- total nitrogen as N, maximum 30mg/L;
- 5-day biochemical oxygen demand (inhibited) (e.g. release pipe from sewage treatment plant), maximum 20mg/L;
- suspended solids, maximum 30mg/L;
- pH, range 6.0 to 8.5;
- E-coli, 80th percentile based on at least 5 samples with not less than 30 minutes between samples, 100cfu per 100mL, maximum 1000cfu per 100mL.

Secondary treated class B standards means treated sewage effluent or greywater which meets the following standards:

- total phosphorous as P, maximum 20mg/L;
- total nitrogen as N, maximum 30mg/L;
- 5-day biochemical oxygen demand (inhibited) (e.g. release pipe from sewage treatment plant), maximum 20mg/L;
- suspended solids, maximum 30mg/L;
- pH, range 6.0 to 8.5; and
- E-coli, 80th percentile based on at least 5 samples with not less than 30 minutes between samples, 1000cfu per 100mL, maximum 10 000cfu per 100mL.

Secondary treated class C standards means treated sewage effluent or greywater which meets the following standards:

- total phosphorous as P, maximum 20mg/L;
- total nitrogen as N, maximum 30mg/L;
- 5-day biochemical oxygen demand (inhibited) (e.g. Release pipe from sewage treatment plant), maximum 20mg/L;
- suspended solids, maximum 30mg/L;
- pH, range 6.0 to 8.5; and
- E-coli, 80th percentile based on at least 5 samples with not less than 30 minutes between samples, 10 000cfu per 100mL, maximum 100 000cfu per 100mL.

Sensitive place includes the following and includes a place within the curtilage of such a place reasonably used by persons at that place:

a. a dwelling, residential allotment, mobile home or caravan park, residential marina or other residential premises; or

b. a motel, hotel or hostel; or

c. a kindergarten, school, university or other educational institution; or

d. a medical centre or hospital; or

e. a protected area under the *Nature Conservation Act 1992*, the *Marine Parks Act 2004* or a World Heritage Area; or

f. a public park or garden; or

g. for noise, a place defined as a sensitive receptor for the purposes of the Environmental Protection (Noise) Policy 2019.

Short term noise event is a noise exposure, when perceived at a sensitive place, persists for an aggregate period not greater than eight hours and does not re-occur for a period of at least seven (7) days. Re-occurrence is deemed to apply where a noise of comparable level is observed at the same receptor location for a period of one hour or more, even if it originates from a different source or source location.

significantly disturbed or significant disturbance or significant disturbance to land or areas has the meaning in Schedule 12, section 4 of the Environmental Protection Regulation 2008. Land is significantly disturbed if—

(i) to a condition required under the relevant environmental authority; or
(ii) if the environmental authority does not require the land to be rehabilitated to a particular condition—to the condition it was in immediately before the disturbance.

Significant residual impact as defined in section 8 of the *Environmental Offsets Act 2014*.

Species richness means the number of different species in a given area.

Spring has the meaning in the *Water Act 2000*.

Stable has the meaning in Schedule 8 of the Environmental Protection Regulation 2019.

Stimulation means a technique used to increase the permeability of natural underground reservoir that is undertaken above the formation pressure and involves the addition of chemicals. It includes hydraulic fracturing / hydrofraccing, fracture acidizing and the use of proppant treatments.

Note: This definition is restricted from that in the *Petroleum and Gas (Production and Safety) Act 2004* in order to only capture the types of stimulation activities that pose a risk to environmental values of water quality in aquifers.

Stimulation fluid means fluids used, or intended to be used, for injection underground down a well post-perforation to increase permeability of a formation.

Stimulation impact zone means a 100m maximum radial distance from the stimulation target location within a target gas producing formation.

Strategic environmental area has the meaning in the *Regional Planning Interest Act 2014*.

Substantial low frequency noise means a noise emission that has an unbalanced frequency spectrum shown in a one-third octave band measurements, with a predominant component within the frequency range 10 to 200 Hz. It includes any noise emission likely to cause an overall sound pressure level at a noise sensitive place exceeding 55 dB(Z).

Subterranean cave GDE means

- an area identified as a subterranean cave in the mapping produced by the Queensland Government and identified in the Queensland Government Information System, as amended from time to time; or

- a cave ecosystem which requires access to groundwater on a permanent or intermittent basis to meet all or some of their water requirements so as to maintain its communities of plants and animals, ecological processes and ecosystem services.

Note: the Subterranean GDE (caves) dataset can be displayed through the Queensland Government WetlandInfo mapping program.

Note: the Subterranean GDE (caves) dataset can be obtained from the Queensland Government Information System.

Sump means a pit in which waste residual drilling material or drilling fluids are stored only for the duration of drilling activities.

Suitably qualified and experienced person in relation to regulated structures means a person who is an RPEQ under the provisions of the *Professional Engineers Act 2002*, and has demonstrated competency and relevant experience:

- For regulated dams, an RPEQ who is a civil engineer with the required qualifications in dam safety and dam design.
- For regulated levees, an RPEQ who is a civil engineer with the required qualifications in the design of flood protection embankments. Note: It is permissible that a suitably qualified and experienced person obtain subsidiary certification from an RPEQ who has demonstrated competence and relevant experience in either geomechanics, hydraulic design or engineering hydrology in relation to carrying out a hazard category assessment on a structure means a person who is a RPEQ under the provisions of the *Professional Engineers Act 2002*, who is a civil engineer with the required qualifications in dam safety and dam design and has demonstrated competency and relevant experience.

Synthetic based drilling mud means a mud where the base fluid is a synthetic oil, consisting of chemical compounds which are artificially made or synthesised by chemically modifying petroleum components or other raw materials rather than the whole crude oil.

Topsoil means the surface (top) layer of a soil profile, which is more fertile, darker in colour, better structured and supports greater biological activity than underlying layers. The surface layer may vary in depth depending on soil forming factors, including parent material, location and slope, but generally is not greater than about 300mm in depth from the natural surface.

Total density of coarse woody material means the total length of logs on the ground greater than or equal to 10cm diameter per hectare and number of logs on the ground greater than or equal to 10cm diameter per hectare.

Transfer category 2 assets means only the following:

- Well pad areas of wells plugged and abandoned in accordance with the Petroleum and Gas (Safety) Regulation 2018
- Fences/gates/grids
- Access tracks
- Sealed private roads
- Gas flow lines
- Water or produced water flow lines
- Water pumping stations
- Water pipeline infrastructure
- Electrical distribution infrastructure including national metering identifier (NMI) points, switch boards, cabling
- Communication infrastructure including towers
- Power generation equipment including solar panels
- Earthen bunds/contour banks that are less than 10 metres x 2 metres high
- Empty and cleaned liquid waste storages that are:

  - Fabricated or manufactured tanks or containers; or
  - Sumps or earthen pits (including those that have been used to temporarily store residual drilling materials and drilling fluids during drilling and well completion activities).
- Above ground fuel and chemical storage facilities that are less than the ERA threshold
- Accommodation facilities (not including greywater, septic or sewage treatment systems)
- Workshops/sheds/concrete slabs
- Hardstand areas
- Laydown areas.

Transmissivity means the rate of flow of water through a vertical strip of aquifer which is one unit wide and which extends the full saturated depth of the aquifer.

Vegetation management wetlands map see the *Vegetation Management Act 1999*, section 20AA.

Waters includes a river, stream, lake, lagoon, pond, swamp, wetland, unconfined surface water, unconfined water, natural or artificial watercourse, bed and bank of any waters, dams, non-tidal or tidal waters (including the sea), stormwater channel, stormwater drain, roadside gutter, stormwater run-off, and groundwater and any part thereof.

Waste fluids has the meaning in section 13 of the *Environmental Protection Act 1994* in conjunction with the common meaning of "fluid" which is "a substance which is capable of flowing and offers no permanent resistance to changes of shape".

Wells includes exploration, appraisal and development wells

Well integrity means the ability of a well to contain the substances flowing through it.

Wetland of high ecological significance means a 'GBR wetland of high ecological significance' or a 'Wetland of high ecological significance' shown on the map of Queensland wetland environmental values.

Wetland of general environmental significance means a 'Wetland of general ecological significance' shown on the map of Queensland wetland environmental values.

Wetland protection area means an area shown as a wetland protection area on the map of Great Barrier Reef wetland protection areas.

Written correspondence means a signed letter from a delegate of the administering authority.

END OF ENVIRONMENTAL AUTHORITY